

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO.
CORPORATION) 2017-00478

ORDER

On August 4, 2016, in Case No. 2015-00343,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On December 22, 2017, Atmos filed its GCA to be effective February 1, 2018. On January 12, 2017, Atmos filed revisions to its application.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos’s revised notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s revised notice sets out an Expected Gas Cost (“EGC”) for firm sales customers of \$4.5402 per Mcf, which is a decrease of \$.0211 per Mcf from the previous EGC of \$4.5613 per Mcf. Atmos’s revised EGC for interruptible sales customers is \$3.2320 per Mcf, which is a decrease of \$.1126 per Mcf from the previous EGC of \$3.3446 per Mcf.
3. Atmos’s revised notice sets out no Refund Factor.

¹ Case No. 2015-00343, *Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications* (Ky. PSC Aug. 4, 2016).

4. Atmos's revised notice sets out a Correction Factor ("CF") of \$.5360 per Mcf, which is an increase of \$.3544 per Mcf from its previous CF of \$.1816 per Mcf.

5. Atmos's revised notice sets out a Performance Based Rate Recovery Factor ("PBRF") of \$.1852 per Mcf, which is an increase of \$.0133 per Mcf from its previous PBRF of \$.1719 per Mcf.

6. Atmos's revised GCAs are \$5.2614 per Mcf for firm sales customers and \$3.9532 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.3466 per Mcf from the previous GCA of \$4.9148 per Mcf. The impact on interruptible sales customers is an increase of \$.2551 per Mcf from the previous GCA of \$3.6981 per Mcf.

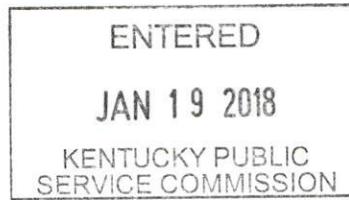
7. The rates set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Atmos on and after February 1, 2018.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after February 1, 2018.

2. Within 20 days of the date of entry of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00478 DATED **JAN 19 2018**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.2614 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.9532 per Mcf of gas used during the billing period.

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